



**ADDENDUM
PURCHASING OFFICE
CITY OF AUSTIN, TEXAS**

Solicitation: RFP 1100 PAX3160

Addendum No: 2

Date of Addendum: 03/11/2020

This addendum is to incorporate the following clarifications and changes to the above referenced solicitation:

1. Extension:

PROPOSAL DUE PRIOR TO is hereby extended to: ~~04/02/2020~~, **04/14/2020**, 2:00 pm, local time

PROPOSAL OPENING TIME AND DATE is hereby extended to: ~~04/02/2020~~, **04/14/2020** 3:00 pm, local time

2. Q) Is partnership the same as subcontracting?

A) No, a legal document of partnership must be submitted with the offer in order to be qualified as partnership. If vendors cannot provide Legal documents of partnership, then vendor must follow the subcontracting process as stated in Section 0900, Subcontracting/Sub-Consulting Utilization Plan and 0905, Subcontracting/Sub-Consulting Utilization Plan for farther instructions. For additional questions, please contact the Small and Minority Business Resources Department at 512-974-7600 or SMBRComplianceDocuments@austintexas.gov.

3. Q) Is the City looking to do some optimization or runs for day ahead or other?

A) No. The City is not looking for a customized solution or software development for this project. The City is looking for an off the shelf, commercially available solution that allows Austin Energy to operate as a Qualified Scheduling Entity (QSE) in the ERCOT Nodal market.

4. Q) On mid office under bilateral settlements, is the City going to be capturing the trades in ETRM or this system?

A) All bilateral trades are entered into the ETRM system then flows to the Market Operations and Settlement System (MOSS); the proposed solution should have the ability to interface with Austin Energy's ETRM system.

5. Q) Is the City looking for Cloud based or on prem solution?

A) The City is looking for a cloud-based solution for this project.

6. Q) Project seems to be organized to be more of a custom project. Is that correct? Please expand.

A) No, the City is not looking for a customized solution. Please see response for question #2. The system needs to comply with all requirements outlined in the latest ERCOT Nodal market protocols.

7. Q) Are you looking for fixed price or time and material?

A) Please see pricing sheet

8. Q) Pricing sheet has multiple years, are you looking at five-year implementation?

A) The City is looking for implementation plus five years of maintenance and support. The five-year maintenance and support begin after final acceptance.

9. Q) The PDF mentions "Settlement of bilateral trades" and "Long term Power Purchase Agreements (PPA)", however the spreadsheet does not have an equivalent question for a reply. Does Austin Energy have more detailed requirements for this functionality? Will you be updating the spreadsheet? Can you provide more

clarification on how best to reply to these items? Can the City please provide more information on what is the expectation in the response for this requirement?

- A) The City consider long term Power Purchase Agreements (PPAs) as long-term trades ranging from 10 to 25 years with varying contractual settlement provisions. Austin Energy has been using an in-house solution for PPA settlement. As part of this RFP the City is looking for a solution that handles varying settlement provisions and automates settlement processes as much as possible while providing complete transparency and auditability. Vendor may provide details on the proposed settlement solution in your RFP response.

10. ALL OTHER TERMS AND CONDITIONS REMAIN THE SAME.

ACKNOWLEDGED BY:

Name

Authorized Signature

Date

RETURN ONE COPY OF THIS ADDENDUM TO THE PURCHASING OFFICE, CITY OF AUSTIN, WITH YOUR RESPONSE OR PRIOR TO THE SOLICIATION CLOSING DATE. FAILURE TO DO SO MAY CONSTITUTE GROUNDS FOR REJECTION.